CAMERON

TECHNICAL SPECIFICATIONS

CAMERON Scanner 2000 Series Flow Computers

Experience low-power measurement using a stand-alone CAMERON® Scanner® 2000 series flow computer or a network of Scanner devices in a large-scale SCADA solution. Scanner 2000 Series instruments are available in wired or wireless configurations, ready for installation.



- Expandable I/O
- FOUNDATION[™] fieldbus communications available
- Easy battery access

- Large weatherproof* enclosure
- Powered by lithium battery, DC,
- Available with integral charge controller/DC power supply and a rechargeable battery
- Generous I/O capacity

CAMERON Scanner 2000 series flow computers are among the most versatile flow measurement devices on the market. Each device can operate independently as a flow computer, RTU, or process controller, or act as a node in a comprehensive SCADA network.

The first-born member of the product family, the Scanner 2000 EFM, provides a dependable replacement for manual chart recorders and pressure/temperature indicators.

The Scanner 2100 builds on the Scanner 2000 functionality with short-haul SmartMesh® wireless communications for cost-effective networking of measurement devices, twice the battery capacity of the Scanner 2000, and added conduit entries.

The Scanner 2200 completes the offering with a roomy weatherproof package providing ample space for a radio or other long-haul communications devices, a charge controller/DC power supply, and a rechargeable battery for solar-powered installations.

All three Scanner 2000 Series devices share common computational capabilities, integral lithium battery power, and an easy-to-use, full-featured interface software for configuration and maintenance. Models vary in packaging, communications, I/O capacity, and hazardous area certifications.

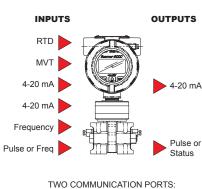
* Explosion-proof, weatherproof, and/or intrinsically-safe as defined by CEC, NEC, ATEX, IEC, and CE codes.

Versatile Measurement

Scanner 2000 flow computers can measure standard volume, mass, and energy flows of saturated steam and many types of gases and liquids. All measurements are custody transfer caliber and are supported with comprehensive records that comply with requirements such as Sarbanes-Oxley, FERC 23, and Directive 17.

The Scanner 2000 series flow computer can operate autonomously on an internal lithium battery for up to a year or longer. When external power is applied, the lithium battery pack is on standby to ensure uninterrupted measurement without an expensive reserve power system.

Using an integrated sensor for differential pressure, absolute pressure and temperature measurements, this selfcontained flow computer is a true chart recorder alternative. When connected to additional flow meters, a single



USB/RS-485 RS-485

Scanner 2000 is powerful enough to measure the gas, oil, and water from a two- or three-phase separator. The Scanner 2000 is compliant with a comprehensive list of flow measurement standards to satisfy custody transfer applications.

Scanner flow computers can be factory-mounted and configured to Cameron orifice or cone meters for cost savings and efficient field commissioning. They can also be remote-mounted to automation devices and flow meters, including Cameron gas and liquid turbine and ultrasonic meters.

Data Logging

Scanner 2000 series EFMs can monitor multiple values simultaneously, including those used solely for process automation. In fact, when it comes to timely data, the Scanner 2000 series surpasses expectations for RTU/flow computer performance in delivering high-resolution data for process system analysis.

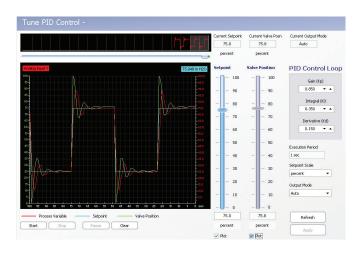
In addition to recording daily logs, Cameron allows users to log up to 16 measurements as frequently as every five seconds for monitoring flow-sensitive processes such as well startup or well testing. The duration of the interval log varies depending on device memory and configuration.

Control

Scanner 2000 series flow computers allow threshold values to be assigned to any measured or computed value for controlling a process with a status output. The output can be configured to trigger when one or all selected conditions exceed the threshold, and can be latched (requiring user acknowledgment to reset) or unlatched for automatic reset.

When equipped with a 4 to 20 mA output option and a PID control option*, Scanner 2000 Series computers can effectively control process variables such as static pressure, differential pressure, temperature, and flow rate. The output is configured to regulate a control valve or an adjustable speed drive, and control parameters are tuned with the software provided. A Scanner EFM can control a single parameter or a single parameter in combination with a secondary pressure control.

*Not available with Scanner 2100 EFM, Foundation[™] fieldbus communications or intrinsic safety.

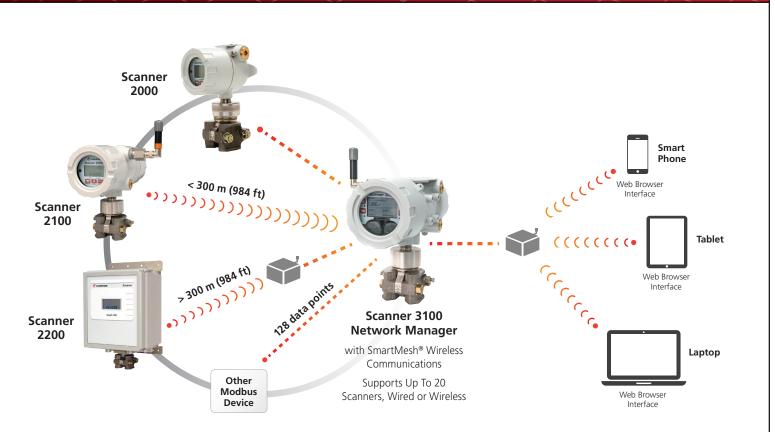


Foundation[™] Fieldbus Communications



The Scanner 2000 model for FOUNDATION fieldbus is certified by the Fieldbus Foundation for interoperability. Unlike the standard Scanner 2000, the fieldbuss network supplies power for normal operations.

A fieldbus host may read differential pressure, pressure, temperature and flow rate from analog input blocks while additional measurement variables may be read from transducer blocks. The remaining RS-485 serial port may be used to collect Modbus[®] data or history logs or to configure or maintain flow run information.



Distributed Automation Solution

When automation requirements exceed the capacity of a single flow computer, Cameron's networking innovation provides a cost-saving solution. Through the deployment of multiple Scanner computers and a web-accessible Scanner 3100 network manager, Cameron's distributed processing solution equips users to access data for up to 22 flow streams through a single device and provides enhanced data protection.

Unlike centralized automation systems where lost or delayed data transmissions threaten the integrity of flow computations, Cameron's solution is, by design, immune to these risks. Each computer measures and logs the flow data at the point of measurement before sending a copy to the network manager, so even if a transmission fails, the data remains secure and API compliant. Should communications be interrupted, the Scanner computers and the network manager automatically synchronize to restore missing data records.

Other benefits include the following:

- Reduced cost Installation costs are reduced by reliance on two-wire RS-485 communications, rather than six or more electrical conductors.
- System overload protection Computing capacity increases with each computer added to the network, so the system is not easily overloaded.

- Reduced dependency on power Each Scanner 2000 can operate for months on a single battery pack so if power is lost, measurements continue uninterrupted.
- Local data access Current flow results are displayed at the point of measurement.

Wireless Flow Computing

The potential for cost savings of up to 50% on flow computer installation has sparked growing interest in wireless communications for the oil and gas industry. However, opportunities for integrating wireless into the flow computer business were very limited by conventional automation systems that depend on the failsafe delivery of input data. Cameron's innovative use of low-power flow computers for capturing primary measurements and computing results – and storing them at the point of measurement – has revolutionized the use of wireless as a viable flow computing option. With its redundant storage technique, Cameron customers can optimize their deployments with a combination of Scanner 2000 series models and wireless or wired communications without compromising data integrity.

For more information, see the CAMERON Flow Computer Solutions brochure.



Scanner 2000 Series Model Specifications

	Scanner 2000	Scanner 2100	Scanner 2200
Approvals		1	
CSA (US and Canada)	Explosion-proof* Class I, Div. 1, Groups B, C, D, T6 Foundation Fieldbus, optional	Explosion-proof* Class I, Div. 1, Groups C, D, T6	_
	Non-arcing Class I, Div. 2, Groups A, B, C, D, T6	—	Class I, Div. 2, Groups A, B, C, D, T4 Rated for Internal Pollution Degree 2
	Type 4 weatherproof* rating	Type 4 weatherproof* rating	Type 4 or 4X weatherproof* rating (4X requires MVT with stainless steel or inconel bolts)
	ANSI 12.27.01 single seal (MVT ≤ 3000 psi)	ANSI 12.27.01 single seal (MVT \leq 3000 psi)	ANSI 12.27.01 single seal (MVT \leq 3000 psi) at process temperatures from -40° F to 250° F (-40° C to 121° C)
ATEX and IECEx	Explosion-proof Equipment Group II, Category 2 for Gas, Dust Ex d IIC Gb T6 Ex tb IIIC Db T85C IP66 weatherproof rating	Explosion-proof* (pending)	
	FOUNDATION Fieldbus, requires communications isolation accessory		
	CE	-	_
	EMC Directive 2004/108/EC	—	_
ATEX	Intrinsically Safe Equipment Group II, Category 2 for Gas Ex ia IIB T4 Gb IP66 weatherproof* rating	_	
	CE	_	—
	EMC Directive 2004/108/EC	_	—
Other	ASME (MVT ≤ 3000 psi); CRN 0F10472.5C	ASME (MVT ≤ 3000 psi); CRN 0F10472.5C	ASME (MVT ≤ 3000 psi); CRN 0F10472.5C
	Measurement Canada, (MVT ≤ 1500 psi) AG-0557C	-	-
	GOST-R/GOST-K		_
Operating Temperature	-40° F to 158° F (-40° C to 70° C)	-40° F to 158° F (-40° C to 70° C)	Standard: 5° F to 122° F (-15° C to 50° C)
			Extended range with optional battery: -40° F to 140° F (-40° C to 60° C)

	Scanner 2000	Scanner 2100	Scanner 2200	
Physical				
Enclosure	Cast aluminum (less than 0.05% copper), painted with epoxy and polyurethane	Cast aluminum (less than 0.05% copper), painted with epoxy and polyurethane	Fiberglass, weatherproof* rectangular	
	Single-ended with window	Double-ended with window		
	Three conduit entries, 3/4" NPT, standard; capacity for five conduit entries with optional terminal housing	Five conduit entries, 3/4" NPT, standard; capacity for eight conduit entries with optional four-port MVT adapter	Two conduit entries, 1/2" NPT hubs plus one sealed hole	
	Dimensions: 5.71" wide, 5" deep, 9.6" tall with MVT, 7.92" tall with turbine mount adapter	Dimensions: 5.43" wide, 11.28" deep, 10.76" tall	Dimensions: 12" wide, 8" deep, 14" tall	
Display/Keypad	Two-line scrolling LCD displays up to 12 user-defined parameters and up to 99 daily logs	Two-line scrolling LCD displays up to 12 user-defined parameters and up to 99 daily logs	Two-line scrolling LCD displays up to 12 user-defined parameters	
	Three-key membrane switch supports limited configuration for device maintenance	Three-key membrane switch supports limited configuration for device maintenance	—	
Weight	11.2 lb (5.08 kg), approximate (with MVT)	17.3 lb (7.85 kg) with MVT and antenna	50 lb (22.7 kg), approximate (with a rechargeable battery and MVT)	
Mounting Options	Direct mount to turbine meter, cone meter, orifice meter, or remote mount to 2" pole	Direct mount to cone meter or orifice meter, or remote mount to 2" pole	Wall mount or 2" pole mount	
Power	Lithium double-D battery pack (air transport regulations apply)	Lithium double-D battery pack (holds two packs) (air transport regulations apply)	Lithium double-D battery pack (air transport regulations apply)	
	External power supply (6 to 30 VDC) with internal lithium battery backup	External power supply (6 to 30 VDC) with internal lithium battery	External power supply (16 to 28 VDC) or solar power	
		backup	Optional 12 V, 33-amp/hour rechargeable battery/charge controller with 24 V output for powering external instruments	
	Fieldbus power supply with internal lithium battery backup	_	_	
Communications/	Wired	Short-haul wireless** or wired	Long-haul wireless or wired	
Archive	Two onboard RS-485 ports (reduced to one port for intrinsically safe device, FOUNDATION Fieldbus device or when an external USB or RS-485 adapter is installed)	Two onboard RS-485 ports (reduced to one port for a wireless device or when an external USB or RS-485 adapter is installed)	One onboard RS-485 port; second port shared by three connections supports USB, RS-232 or RS-485 (only one can transmit/receive at a time)	
	Modbus protocol	Modbus protocol	Modbus protocol	
	300 to 38.4K baud	300 to 38.4K baud	9600 to 38.4K baud	
External Connections	USB or RS-485, optional	USB or RS-485, optional	USB, standard	
Wireless Communications		IEEE 802.15.4 2.4GHz SmartMesh wireless radio with time-slotted channel hopping (supports network communications to Scanner 3100 network manager)**	Any third-party communication device (spread spectrum, cellular, satellite, etc.). Power control provided by Scanner based on state of charge or time of day.	
Accessories	-	Antennas and cables	Antennas and cables, serial-to- Ethernet converter	
Foundation Fieldbus	Optional with explosion-proof* rated device	—	_	



Scanner 2000		Scanner 2100	Scanner 2200	
Inputs and Outputs				
Turbine Input	One	One	Two	
Pulse Input	One with I/O expansion board (can be a second turbine input)	One with I/O expansion board (can be a second turbine input)	Two	
Process Temp. Input	One	one	One	
Analog Input	Two with I/O expansion board	Two with I/O expansion board	Тwo	
Digital Output	One	One	Тwo	
Analog Output	One with I/O expansion board	One with I/O expansion board	One	
Data Logging	Up to 16 user-selected parameters; adjustable logging frequency from 5 seconds to 24 hours	Up to 16 user-selected parameters; adjustable logging frequency from 5 seconds to 24 hours	Up to 16 user-selected parameters; adjustable logging frequency from 5 seconds to 24 hours	
	Daily records: 768 (> 2 years)	Daily records: 768 (> 2 years)	Daily records: 768 (> 2 years)	
	Interval (hourly) records: 2304 (> 3 months) standard; 6392 (> 8 months) with I/O expansion board	Interval (hourly) records: 2304 (> 3 months) standard; 6392 (> 8 months) with I/O expansion board	Interval (hourly) records: 6392 (> 8 months)	
Hardware Options	I/O expansion board (not available with FOUNDATION fieldbus communications)	I/O expansion board (not available with SmartMesh wireless communications)	_	
	PID control (requires I/O expansion board)	PID control (requires I/O expansion board)	PID control	
	External USB adapter	External USB adapter	—	
	External RS-485 adapter	External RS-485 adapter	—	
	Momentary control switch	Momentary control switch	—	
	—	Toggle power switch	—	
	_	Four-port MVT adapter (adds four additional conduit entries for factory-installed accessories)	-	
	Terminal housing (adds two conduit entries); approved for Class I, Div. 1, Groups C and D installations only)	_	-	
	RTD temperature sensors	RTD temperature sensors	RTD temperature sensors	

* Explosion-proof, weatherproof, and/or intrinsically-safe as defined by CEC, NEC, ATEX, IEC, and CE codes.

** A Scanner 3100 network can support up to 20 wired or wireless Scanner 2000 Series devices. For details, see the Scanner 3100 technical data sheet and the Scanner SCADA Solutions brochure.

Calculations

Scanner 2000 Series flow computers support the following industry standard calculations:

- Flow rate (natural gas, steam, or liquid)
 - AGA-3 (1992 and 2012)
 - AGA-7
 - ISO 5167
 - ASME MFC-14M
 - Cone
 - Averaging pilot tube

- Fluid properties
 - AGA-8-94 (detail and gross)
 - AGA-3, App. F
 - GPA 2145
 - IF-97 (steam)
 - Generic liquid (water or emulsions)
 - API 11.1

- Wet correction (steam)
 - James (orifice meters)
 - Chisolm-Steven (orifice and cone meters)

(500 page 0)	or model-specific I/O counts)			
Turbine	Configurable sensitivity adjustment (20 to 200 mV, peak-to-peak)			
input	Frequency range: 0 to 3500 Hz			
	Input amplitude: 20 to 3000 mV, peak to peak			
	With the Scanner 2200, Turbine Input 2 can be used simultaneously as an input status.			
Process	100 ohm platinum RTD with two, three or four-wire interface			
Temperature	Sensing range: -40° F to 800° F (-40° C to 427° C)			
Input	Accuracy: 0.36° F (0.2° C) over sensing range at calibrated temperature			
	Temperature effect: 0.54° F over operating range of -40° F to 158° F (0.3° C over operating range of -40° C to 70° C)			
Pulse Input	Accepts a signal from a turbine meter or PD meter			
	Optically isolated			
	Input: 3 to 30 VDC or contact closure			
Analog Input	Three-wire sensor interface (0 to 5 V, 1 to 5 V, 4 to 20 mA)			
	Sensor power same as external power supply for main board (6 to 30 VDC)			
	Accuracy: 0.1% of full scale			
	Temperature effect: 0.25% of full scale over operating temperature range of -40° F to 158° F (-40° C to 70° C)			
	Resolution: 20 bits			
	User-adjustable sample time and damping			
Digital	Configurable as pulse output or alarm output			
Output	Solid-state relay			
	Output rating: 60 mA maximum at 30 VDC			
	Pulse output: Configurable pulse duration			
	Maximum frequency: 50 Hz			
	Configurable pulse representation (1 pulse = 1 MCF)			
	Based on any accumulator (flow run or turbine inputs)			
	Alarm output: Low/high			
	Out-of-range			
	Status/diagnostic Latched/unlatched			
	Normally open/normally closed			
Analog	4 to 20 mA			
Output	Accuracy: 0.1% of full scale at 77° F (25° C) Temperature drift: 27.8 PPM/° F (50 PPM/° C)			
	Represents any measured variable (e.g., differential pressure) or calculated parameter (e.g., flow rate)			
	Regulates control valve in PID control applications			
	Optically isolated			
	Resolution: 16 bits			
MVT	Linearized digital data for static pressure (absolute) and differential pressure			
	Available with bottom ports (gas) or side ports (liquid or steam)			
r	Complies with pre-qualified materials of NACE MR0175/ISO 15156*			
	Process temperature: -40° F to 250° F (-40° C to 121° C)			
	User-adjustable sample time and damping			

* This certification does not imply or warrant the application of the MVT in compliance with NACE MR0175/ISO 15156 service conditions in which the MVT is installed.

MVT Pressure Ranges

Static Pressure/SWP (PSIA)	Differential Pressure (in. H ₂ 0)	Maximum Overrange Pressure (PSIA)	
100	30	150	
300	200	450	
300	840	450	
500	30	750	
	200	750	
	200	2250	
1500	400	2250	
	840	2250	
	200	4500	
3000	400	4500	
	840	4500	
	200	7420	
5300	400	7420	
	840	7420	

Other custom ranges available on request.

MVT Accuracy

- Differential pressure (DP): \pm 0.05% of span
 - Effect on DP for a 1000-psi change in pressure
 - Zero shift: ± 0.05% of URL
 - Span shift: ± 0.01% of reading
- Static pressure: ± 0.05% of span
- Temperature performance: 0.25% of full scale over full operating temperature range

Effect on DP for a 100-psi pressure change

Range (in H ₂ 0)	Zero Shift (% URL)	Span Shift (% reading)
30	.05	.01
200*	.01	.01
400	.04	.01
800	.04	.01

*Exception: 200 x 300 psi has a zero shift of .007% and a span shift of .01%

- Static pressure: ± 0.05% of range
- Temperature performance: 0.25% of full scale over full operating temperature range
- Stability: long-term drift less than ± 0.05% of URL per year over a five-year period
- Resolution: 24 bits

MVT materials of construction

Body bolts and nuts B7/2H alloy steel, standard (see table below for alternate materials) Process Cover 316 SS* Process Cover Glass-filled PTFE Gasket 316L SS* Vant/drain SS blood (216 SS plug is standard for NACE and coastal applications)		
Process Cover Gasket Glass-filled PTFE Diaphragm 316L SS*		B7/2H alloy steel, standard (see table below for alternate materials)
Gasket Diaphragm 316L SS*	Process Cover	316 SS*
		Glass-filled PTFE
Vent/drain SS blood (216 SS plug is standard for NACE and coastal applications)	Diaphragm	316L SS*
	Vent/drain	SS bleed (316 SS plug is standard for NACE and coastal applications)

* Other materials are available by special order

Body bolts & nuts (non-process wetted)					
	B7/2H alloy steel	B7M/2HM alloy steel	31655	17-4 PH SS	Inconel 718
Suitable for NACE Application	NO	YES	NO	NO	YES
Suitable for Coastal Application	POSSIBLE*	POSSIBLE*	YES	NO**	YES
Max. Pressure Range (psi)	5300	1500	1500	3000	5300
Coating	Plated	Black oxide	_	_	_

* B7 and B7M alloy steel is susceptible to corrosion.

** Chloride stress cracking risk.

Data Reporting Tool

Cameron's Scanner Data Manager software opens the Scanner data files created during a Scanner download, allowing users to view, print, and export flow/event/alarm logs and configuration data for sharing with others in a Windows-compatible format or for satisfying audit requirements. The software also converts data to Flow-Cal[®] and PGAS[®] formats.

Users can view flow data in tabular or trend displays and create a customized template for generating professional reports that are personalized with a company name and logo.

Configuration Interface

ModWorX[™] Pro software is Cameron's custom interface for configuring and maintaining Scanner 2000 Series flow computers. Features include:

- 12-point calibration
- real-time polling
- downloads of flow logs, configuration data, and event/alarm records
- configuration file upload tool for configuring multiple units
- PID tuning controls (for units that are factory-configured with the PID control option)

Related Publications

For more information on Scanner 2000 Series EFM applications, see the following publications:

- CAMERON Flow Computer Solutions
 brochure
- Scanner 2000 microEFM Well Testing Solution brochure
- Scanner Data Manager technical data sheet
- PID Control feature profile
- Communications and Power Accessory Packages for CAMERON Scanner Series Flow Computers technical data sheet
- Series 20 RTDs technical data sheet

Contact us

For more information, contact our sales team: Tel 1 403 291 4814 ms-canada@c-a-m.com

North and South America

14450 JFK Blvd. Houston, TX 77032 USA Tel 1 281 582 9500 ms-us@c-a-m.com

Europe, Africa, Caspian, and Russia

3 Steyning Way Southern Cross Trading Estate Bognor Regis West Sussex PO22 9TT England, UK Tel 44 1243 826741 ms-uk@c-a-m.com

Asia Pacific

Suite 16.02 Menara AmFirst No. 1 Jalan 19/3 46300 Petaling Jaya Selangor Darul Ehsan Malaysia Tel 603 7954 0145 ms-kl@c-a-m.com

Middle East

Middle East FZE Plot No S10408, South Zone PO Box 263011 Jebel Ali, Dubai, UAE Tel 971 4 802 7700 ms-uk@c-a-m.com

www.c-a-m.com/measurement

ALGERIA • CANADA • CHINA • INDIA • MALAYSIA • RUSSIA • UAE • UK • USA

© 2015 Cameron | Scanner is a registered trademark of Cameron. Modbus is a registered trademark of the Modbus Organization, Inc. All others are registered trademarks of their respective corporations. | SWP 2M 1/15 AD01570M